

STATE OF ALASKA
ALASKA OIL AND GAS CONSERVATION COMMISSION
FACILITY REPORT OF PRODUCED GAS DISPOSITION

1. Facility Number	2. Facility Name	3. Field	4. Operator	5. Month/Year of Disposition																																	
Disposition		Volume MCF	<i>20. For production from multiple pools, list contribution of each pool as a percent of Total Volume.</i>																																		
6. Sold			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">Pool Name</th> <th style="width: 25%;">Pool Code</th> <th style="width: 25%;">Percent</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>		Pool Name	Pool Code	Percent																														
Pool Name	Pool Code	Percent																																			
7. Reinjecting																																					
8. Flared or vented 1 hour or less																																					
9. Flared or vented more than 1 hour (see instr.)																																					
10. Pilot and Purge																																					
11. Used for lease operations (specify in Remarks)																																					
12. Other (see instructions)																																					
13. TOTAL VOLUME (ITEMS 6-12)																																					
14. NGL Gas Equivalent																																					
15. Purchased gas																																					
16. Transferred from:																																					
17. Transferred to: (Express as a negative #)																																					
18. Remarks:																																					
I hereby certify that the foregoing is true and correct to the best of my knowledge.																																					
Signature _____		Title _____																																			
Printed Name	Phone	Date																																			
			Note: All volumes must be corrected to pressure of 14.65 psia and to a temperature of 60o F. Authority 20 AAC25.235.																																		

Instructions to complete form 10-422:

Report is due by the 20th of the month following the month of disposition.

Do not report gas lift (recycled) gas on this form.

Provide a written supplement for each event lasting greater than one hour. Explain why gas was flared or vented; list the start and end times; record volume; and describe action taken to minimize the volume.

Facility Number: Enter the 10-digit number that corresponds to the correct facility. A listing of these numbers and their corresponding facilities can be found at:

<http://www.aogcc.alaska.gov/forms/FacCodes.htm>

or by contacting us directly at:

Alaska Oil and Gas Conservation Commission
333 W. 7th Ave., Suite 100
Anchorage, AK 99501
(907) 279-1433

Block:

- 6 Enter one volume (gas and NGL equivalent). Use Remarks Section (#18) to identify.
- 7 Enter volume of gas reinjected.
- 8 Enter volume of gas flared less than or equal to one hour.
- 9 Enter volume of gas flared greater than one hour.
- 10 Enter one volume for pilot and purge. Use the Remarks section to explain specific volumes of Pilot/Purge and assist gas. (Pilot/Purge is the gas necessary to maintain a safe source of ignition when a flare incident occurs).
- 11 Enter one volume for lease operations. Use the Remarks section to explain specific volumes, if necessary (Example: Assist Gas -- added to accomplish flaring without the production of black smoke).
- 12 Enter one volume. Use the Remarks block to describe specific volumes, if necessary (Examples: Meter factor, Shrinkage, or other).
- 13 Total Volume (Items 6-12). This gas is produced within the same unit (AK DNR's definition of a unit).
- 14 Enter total NGL gas equivalents produced.
- 15 Enter purchased gas only. This gas is not entered in blocks 6 - 13. This gas is from another unit and royalties are paid.
- 16 Enter the total amount of gas transferred from (received from) other facilities as one volume. In the "Remarks" section list the individual facilities and their corresponding volumes. Royalties are not paid yet.
- 17 Enter the total amount of gas transferred to (sent to) other facilities (expressed as a negative number). In the "Remarks" section list the individual facilities and their corresponding volumes. Royalties are not paid yet.
- 18 Remarks.